

**MINUTES OF 22<sup>ND</sup> OCC MEETING HELD ON 09.01.2017 AT NAGAON ELECTRICAL CIRCLE, CONFERENCE ROOM.**

1. THE MEETING BEGAN WITH A PRESENTATION ON THE PRESENT POWER SCENERIO OF ASSAM, ON DEVIATION SETTLEMENT MECHANISM AND ON OPEN ACCESS.  
THE MEETING PROGRESSED WITH THE CONFIRMATION OF THE MINUTES OF 21<sup>ST</sup> OCC MEETING (CAR) HELD ON 11<sup>TH</sup> JULY'16 AT SLDC CONFERENCE HALL AND STATUS TAKEN THEREOF.
2. THEREAFTER AGENDA-2 WAS DISCUSSED IN DETAILS:  
UNDER THIS AGENDA, DGM (LDC) OPINED THAT ALL SUBSTATION INCHARGE OF AEGCL SHOULD BE INSTRUCTED TO KEEP A RECORD TRACK OF THE MONTHLY/YEARLY FEEDER LOAD AND COMMUNICATE WITH APDCL FOR NECESSARY ACTION.

**ACTION: AEGCL/APDCL**

- I) **SAMAGURI & KHALOIGAON:** OVERLOADING OF SAMAGURI & KHALOIGAON WAS DISCUSSED IN THE MEETING. IN ADDITION, SHIFTING OF MORIGAON LOAD EITHER FROM BAGJAP OR FROM KHALOIGAON WAS ALSO DISCUSSED.  
IT WAS STATED THAT KHALOIGAON LOAD IS ALREADY SATURATED AND BAGJAP LOAD IS AT THE POINT OF SATURATION.  
MORIGAON IS A TROUBLEMATIC AREA AS REPORTED BY CGM, CAR. SO THIS ISSUE IS TO BE SOLVED AT THE EARLIEST. REGARDING THE QUERY OF SHIFTING MORIGAON LOAD TO BAGJAP, IT WAS INFORMED THAT IT IS POSSIBLE ONLY WHEN ONE 100 MVA TRANSFORMER IS UP-GRADED TO 200 MVA AT SARUSAJAI GSS. ACTION HAS BEEN INITIATED BY AEGCL IN THIS REGARD.  
AS GIS LOAD MAY BE LOADED BY EXTRA 10 MW BY ADDING 33 KV FEEDERS, THEN BY RELEASING SARUSAJAI TRANSFORMER, THE LOAD OF MORIGAON FROM BAGJAP MAY BE POSSIBLE.  
IN ORDER TO AVOID OVERLOADING OF SAMAGURI ALREADY SOME LOAD IS DIVERTED TO KHALOIGAON. FURTHER, IT IS ALSO PROPOSED THAT SINCE SAMAGURI IS SATURATED, ONE 25 MVA AT SMG SHOULD BE UP-GRADED TO 40 MVA.  
AS BOTH SAMAGURI & KHALOIGAON IS SATURATED, IT IS PROPOSED BY CEO, NAGAON ELECTRIC CIRCLE THAT IN LAWGAON WHICH IS NEARBY NAGAON, THERE IS A LAND WHERE A 220/33 KV SUB-STATION MAY BE CONSTRUCTED AND THE EXISTING 220KV TRANSMISSION LINE IS PASSING NEAR THAT AREA. ONLY ABOUT 1 KM TRANSMISSION LINE WITH LILO ARRANGEMENT IS NECESSARY. ONCE IT IS CONSTRUCTED THE LONG PENDING ISSUE OF EVACUATION OF POWER FROM SAMAGURI & KHALOIGAON WILL BE OVER. IN THIS REGARD, CGM (CAR) REQUESTED THE CONCERNED OFFICIALS TO PREPARE A REPORT IN THIS REGARD AND SUBMIT IT TO THE HIGHER AUTHORITY FOR CONSIDERATION.

CGM, CAR ALSO INFORMED THAT THERE IS FORCED LOAD SHEDDING GOING ON IN AMONI, GORUBANDHA OF AROUND 10 MW FOR CONSTRAINT IN SAMAGURI & KHALOIGAON. MOREOVER, SOME NEW INDUSTRIAL LOADS ARE ALSO COMING UP NEARBY NAGAON AREA, WHICH MAY CREATE ANOTHER PROBLEM FOR EVACUATION OF POWER. SO, IN ORDER TO OVERCOME THIS PROBLEM ACTION MAY BE TAKEN AT THE HIGHER LEVELS.

**ACTION: APDCL/AEGCL**

- II) **DHEMAJI:** AS NUMBERS OF 33/11 KV SS ARE COMING UP IN THAT AREA WHICH WILL ENHANCE THE LOAD OF DHEMAJI, ADDITIONAL 16 MVA TRANSFORMER SHOULD BE COMPLETED BY MARCH 2017. THE PLATFORM OPINED THAT DHEMAJI SHOULD BE UP-GRADED TO 2X 40 MVA. ALSO, FOLLOWING THE (N-I) CRITERIA, APDCL SPARE BAY IS VERY MUCH NECESSARY.

**ACTION: APDCL**

- III) **NALKATA:** 33 KV BIHPURIA FEEDER CANNOT BE SHIFTED TO 132KV GOHPUR GSS.  
IV) **PAVOI:** SINCE UP-GRADATION WORK OF PAVOI TO 2 X 40= 80 MVA AS PUT UP IN 21<sup>ST</sup> OCC MEETING (CAA) IS NOT BEING INITIATED TILL DATE, THEREFORE, IT IS OPINED BY THE PLATFORM THAT AEGCL SHOULD TAKE UP THE MATTER. FURTHER, CGM (UAR) WILL BE RESPONSIBLE TO TAKE UP THE MATTER IN HQ, APDCL.

**ACTION: AEGCL/ APDCL**

- V) **GHORAMARI:** AS MORE AND MORE INDUSTRIAL LOAD IS COMING IN AND AROUND GHORAMARI AREA, IT IS PROPOSED THAT THE TRANSFORMER SHOULD BE UP-GRADED TO 40 MVA AS THE EXISTING CAPACITY IS ALMOST SATURATED. SO THE FORUM OPINED THAT NECESSARY PLANNING SHOULD BE DONE IMMEDIATELY.

**ACTION: APDCL/AEGCL**

- VI) **DEPOTA:** AT PRESENT THERE IS NO PROBLEM AT DEPOTA, BUT CONSIDERING FUTURE LOAD GROWTH IN THE 33KV SIDE, UP-GRADATION WILL BE NECESSARY.

**ACTION: APDCL/AEGCL**

- VII) **SANKARDEVNAGAR:** EVALUATION IS TO BE DONE IF ANY LOAD CAN BE SHIFTED FROM LANKA TO DIPHU. IF NOT THEN 2 X 40 MVA TRANSFORMER WILL NEED TO BE PROPOSED. IN THIS REGARD, A DETAIL REPORT IS TO BE SUBMITTED.

**ACTION: APDCL**

- VIII) **DIPHU:** 66 KV LINE WHICH IS CHARGED AT 33KV BY APDCL SHOULD BE RETURNED TO AEGCL TO BE CHARGED AT THE RATED VOLTAGE AND PROVIDE REDUNDANCY TO DIPHU. IN THIS RESPECT, AN OFFICIAL INTIMATION SHOULD BE INITIATED FROM APDCL.

**ACTION: APDCL**

- IX) **SRIKONA:** AS DECIDED IN THE EARLIER MEETING, THE CAPACITY OF THE TRANSFORMER SHOULD BE UP-GRADED TO 50 X 2 MVA.

**ACTION: AEGCL**

- X) **PAILAPOOL:** INSTEAD OF 1 X 16 +2 X 10, UP-GRADATION SHOULD BE DONE TO 2 X 25 MVA TO CATER THE GROWING DEMAND IN THAT AREA.

**ACTION: APDCL**

- XI) **DURLLAVCHERRA:** UP-GRADATION WILL BE REQUIRED AS EXISTING TRANSFORMERS ARE ALREADY SATURATED AS INFORMED BY CONCERED OFFICIAL.

**ACTION: APDCL**

XII) **PANCHGRAM:** ALREADY 16 MVA UP-GRADATION IS PROPOSED, SO NO NEW ACTION IS REQUIRED.

**ACTION: APDCL.**

XIII) **HAILAKANDI:** HAILAKANDI LOAD WILL ONLY CATER IN AND AROUND BY 2 X 40 MVA.

**ACTION: APDCL**

3. AGENDA-3: MODALITIES TO FIX SHUT-DOWN PLANS AS PER LAST OCC MEETING.

CGM, SLDC REQUESTED ALL CONCERN TO GIVE A COPY OF SHUT-DOWN TO SLDC AND MAIN COPY TO NERPC. ALL INFORMATION RELATED TO PLANNED SHUT-DOWN OF APDCL FEEDER TO BE INTIMATED TO SLDC & COMMERCIAL WING OF APDCL BEFORE 24 HOURS OF TAKING THE ACTUAL S/D AND THE DEMAND TO ASCERTAIN THE ACTUAL SCHEDULING OF POWER REQUIREMENT TO MEET. AT CIRCLE LEVEL, THE CEO SHOULD FIX UP A CONCERN PERSON FOR INFORMING OF ANY PLANNED S/D TO SLDC & COMMERCIAL. ALL NODAL OFFICERS CONTACT NUMBERS ARE TO BE GIVEN TO SLDC.

**ACTION: APDCL**

4. **AGENDA-4:** AS DISCUSSED UNDER AGENDA-2.

5. **AGENDA-5:** REACTIVE POWER MANAGEMENT IN TRANSMISSION/ DISTRIBUTION SUB-STATION TO IMPROVE THE LOW VOLTAGE CONDITION. APDCL & AEGCL SHOULD EXPLORE AND PREPARE A REPORT ON THE TYPE OF COMPENSATION NEEDED FOR THE CONCERNED SS.

**ACTION: APDCL/AEGCL**

6. AGENDA-6: STATUS OF NEW SUB-STATION CONSTRUCTION IF ANY AND LOAD MANAGEMENT FROM THAT SUB-STATION. A DETAIL REPORT IS TO BE IMMEDIATELY SUBMITTED TO HQ REGARDING STATUS OF NEW SS.

**ACTION: APDCL.**

7. AGENDA-7: TIMELY SUBMISSION OF MONTHLY ENERGY METER READING FOR PREPARATION OF MONTHLY ENERGY ACCOUNT ON TIME. THE L.V SIDE METER OF TRANSFORMER SHOULD BE JOINTLY CHECKED AND SIGNED BY AEGCL AND APDCL SINCE IT WAS STATED THAT THE METERS AT OUTGOING FEEDERS OF GRID SS ARE NOT WORKING PROPERLY. THE WORK IS IMPORTANT SINCE IT IS REFLECTED AT TARIFF REGULATION EVERY YEAR.

**ACTION:**

**AEGCL/APDCL**

8. AGENDA-8: COLLECTION OF WEEKLY ENERGY METER READING OF INTERSTATE METERS INSTALLED BY PGCIL AND SUBSEQUENT SUBMISSION TO NERLDC FOR PREPARATION OF DEVIATION SETTLEMENT ACCOUNT. A TRAINING WILL BE HELD AT MISA REGARDING HOW TO COLLECT THE METER READING AND DRIFT CALCULATION. SO, ONE PERSON FROM EACH BANK HAS TO ATTEND THE SAID TRAINING. IT IS MANDATORY TO ATTEND THE MEETING.

**ACTION: AEGCL/APDCL**

9. AGENDA-9: DISCUSSION ON POWER SUPPLY TO THE OPEN ACCESS CUSTOMER.

IF THE OPEN ACCESS CUSTOMER DRAWS POWER WITHOUT BEING SCHEDULED IN THAT TIME BLOCK AND RATHER DRAWING POWER FROM APDCL AT TIMES WHEN THERE IS SHORTFALL IN THE GRID RESULTED IN PENALTY AGAINST DSM, THEN THE POWER TO O.A CUSTOMER BE RESTRICTED TO THE MINIMUM.

**ACTION: AEGCL/APDCL.**

10. AGENDA-10: ANY OTHER POINTS WITH PERMISSION TO THE CHAIR.

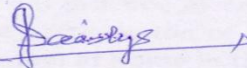

AGM, SLDC REQUESTED TO ALL APDCL SSO STRICTLY FOLLOW THE INSTRUCTION OF SLDC RELATED TO LOAD SHEDDING TO AVOID THE PENALTY UNDER DSM.

**ACTION: APDCL**

11. AGENDA-11: INTEGRATION OF RENEWABLE ENERGY TO THE GRID.

AS PER REGULATION, IT HAS BECOME AN OBLIGATION TO PURCHASE POWER FROM RENEWABLE SOURCE OF POWER. IN THIS REGARD, ALL CONCERN SUB-STATIONS CONNECTED TO SUCH RENEWABLE BASED SS ARE REQUESTED TO INTIMATE TO SLDC FOR FURTHER ACTION.

**ACTION: AEGCL/APDCL**

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|--|---|
| Sd/-<br><br>J.K. Baishya<br>DGM LDC<br><b>DGM, LDC, AEGCL</b> | Sd/-<br><br>Bimal Ch. Bordoloi<br>C.G.M, SLDC, AEGCL<br><b>Chief General Manager, SLDC<br/>AEGCL, Kahilipara, Guwahati-19</b> |
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# 2nd oec Meeting

Oec Meeting held at NEC chambers  
Conference Room on 9th Jan/2017

|    | Name             | Designation                          | Signature          |
|----|------------------|--------------------------------------|--------------------|
| 1  | B.C. Boddala     | CCM(SLOC) -                          | [Signature] 9/1/17 |
| 2  | R. Deka          | CCM(S) CDR -                         | [Signature] 9/1/17 |
| 3  | R. K Nath        | CM/NZ -                              | [Signature] 9/1/17 |
| 4  | J. K. Laid       | CEO/NLEC                             | [Signature] 9/1/17 |
| 5  | R. Nath          | CEO/TEC                              | [Signature] 9/1/17 |
| 6  | M. Islam         | CEO/BEL                              | [Signature] 9/1/17 |
| 7  | B.C. Borah       | AGM/SLDC                             | [Signature] 9/1/17 |
| 8  | B. Nath          | DSM/KANCH                            | [Signature] 9/1/17 |
| 9  | T. Jigdung       | D.M (SLDC)                           | [Signature] 9/1/17 |
| 10 | K. Gogoi         | AGM, T&T Div, AEGCL<br>Nagaon        | [Signature] 9/1/17 |
| 11 | Phanindra Tamuly | AGM, Samaguri G/S/S, AEGCL           | [Signature] 9/1/17 |
| 12 | Pankaj Barua     | AGM Monja El. Div (Refueling) CE/NEC | [Signature] 9/1/17 |
| 13 | Sourit Koro Neog | AGM-NED-I APDCL                      | [Signature] 9/1/17 |
| 14 | Pranab Kr. Borah | AGM-NED-II APDCL                     | [Signature] 9/1/17 |
| 15 | Prasanta Saha    | CEO, NEC, APDCL                      | [Signature] 9/1/17 |
| 16 | Prabhat Borah    | DGM T&T (IRCLE, TEZPUR)              | [Signature] 9/1/17 |
| 17 | Lankeswar Sarma  | GM T&T Zone Nagaon                   | [Signature] 9/1/17 |
| 18 | Bipul Kakati     | GM Tezpur Zone Tezpur                | [Signature] 9/1/17 |
| 19 | Nabant Hazarika  | Dp Nages, 220KVSS, AEGCL, Samguri    | [Signature] 9/1/17 |
| 20 | B.K. Goswami     | AGM T&E Div, Nagaon                  | [Signature] 9/1/17 |
| 21 | R. A. Dasgupta   | Manager ofline GM Nagaon zone        | [Signature] 9/1/17 |
| 22 | F. Rahman        | AGM, Hojai El. Div.                  | [Signature] 9/1/17 |
| 23 | A. Bora          | AGM, HB                              | [Signature] 9/1/17 |
| 24 | J.K. Baishya     | DSM, LDC, AEGCL                      | [Signature] 9/1/17 |